

CASING TALLY

WELL NAME:	Amungee NW-3H
LIST BY: -	Maurice
CASING SIZE:	5-1/2"

DATE RAN:	14/10/2023
WSR :	Maurice / Hayden
CASING THREAD:	VAXplorer

Casing Burst	19,350 psi
Casing Collapse	18,800 psi
Casing Yield	895,000 lbs

ITEM		DEPTH		CASING		WEIGHT	MAKE UP TORQUE FT/Lbs		
FROM	TO	FROM	TO	SIZE	GRADE		MINIMUM	OPTIMUM	MAXIMUM
1	343	8.99	3830.69	5-1/2"	VA-XP-Q125	23ppf	12,970	13,650	15,020
Marker Joint	1	5.973m	After Jt 49	5-1/2"	VA-XP-Q126	23ppf	12,970	13,650	15,020
Marker Joint	2	5.963m	After Jt 95	5-1/2"	VA-XP-Q127	23ppf	12,970	13,650	15,020
Marker Joint	3	5.962m	After Jt 154	5-1/2"	VA-XP-Q128	23ppf	12,970	13,650	15,020

WELLBORE	
Drilled Total depth:	3,837.00 m
Casing shoe:	3,830.49 m
Rat hole	6.51 m
Casing Capacity:	0.0700 bbl/m
Annulus Capacity CSG:	0.1438 bbl/m
Annulus Capacity OH:	0.1338 bbl/m

ITEM No.	Jt #	Box to Pin Length	Thread loss	Joint MU length	Cumm Length RIH	Depth f/- RT to top of Jt Landed out	CENTRALISER'S	DRILLER CHECK	COMMENTS
				Bottom of casing shoe =					
1	FS	0.640	0.0000	0.640	0.640	3829.853		<input type="checkbox"/>	Float shoe
2	1	11.150	0.0000	11.150	11.790	3818.703	1	<input type="checkbox"/>	Thread locked
3	2	11.640	0.0948	11.545	23.335	3807.158	2	<input type="checkbox"/>	Thread locked
4	3	11.635	0.0948	11.540	34.875	3795.618	1	<input type="checkbox"/>	Thread locked
5	4	11.633	0.0948	11.538	46.414	3784.079	2	<input type="checkbox"/>	Thread locked
6	FC	0.630	0.0000	0.630	47.044	3783.449		<input type="checkbox"/>	Float Collar
7	5	10.635	0.0000	10.635	57.679	3772.814	1	<input type="checkbox"/>	Thread locked
8	6	11.630	0.0948	11.535	69.214	3761.279	2	<input type="checkbox"/>	
9	7	11.635	0.0948	11.540	80.754	3749.739	1	<input type="checkbox"/>	
10	8	11.580	0.0948	11.485	92.239	3738.254	2	<input type="checkbox"/>	
11	9	11.633	0.0948	11.538	103.777	3726.716	1	<input type="checkbox"/>	
12	10	11.630	0.0948	11.535	115.313	3715.180	2	<input type="checkbox"/>	
13	11	11.630	0.0948	11.535	126.848	3703.645	1	<input type="checkbox"/>	
14	12	11.520	0.0948	11.425	138.273	3692.220	2	<input type="checkbox"/>	
15	13	11.635	0.0948	11.540	149.813	3680.680	1	<input type="checkbox"/>	
16	14	11.635	0.0948	11.540	161.353	3669.140	2	<input type="checkbox"/>	
17	15	11.055	0.0948	10.960	172.314	3658.179	1	<input type="checkbox"/>	
18	16	11.640	0.0948	11.545	183.859	3646.634	2	<input type="checkbox"/>	
19	17	11.639	0.0948	11.544	195.403	3635.090	1	<input type="checkbox"/>	
20	18	11.632	0.0948	11.537	206.940	3623.553	2	<input type="checkbox"/>	
21	19	11.645	0.0948	11.550	218.490	3612.003	1	<input type="checkbox"/>	
22	20	11.635	0.0948	11.540	230.031	3600.462	2	<input type="checkbox"/>	
23	21	11.445	0.0948	11.350	241.381	3589.112	1	<input type="checkbox"/>	
24	22	11.637	0.0948	11.542	252.923	3577.570	2	<input type="checkbox"/>	
25	23	11.633	0.0948	11.538	264.461	3566.032	1	<input type="checkbox"/>	
26	24	11.635	0.0948	11.540	276.001	3554.492	2	<input type="checkbox"/>	
27	25	11.179	0.0948	11.084	287.086	3543.407	1	<input type="checkbox"/>	
28	26	11.625	0.0948	11.530	298.616	3531.877	2	<input type="checkbox"/>	
29	27	11.622	0.0948	11.527	310.143	3520.350	1	<input type="checkbox"/>	
30	28	11.633	0.0948	11.538	321.681	3508.812	2	<input type="checkbox"/>	
31	29	11.634	0.0948	11.539	333.220	3497.273	1	<input type="checkbox"/>	
32	30	11.635	0.0948	11.540	344.761	3485.732	2	<input type="checkbox"/>	
33	31	11.630	0.0948	11.535	356.296	3474.197	1	<input type="checkbox"/>	

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34	32	11.630	0.0948	11.535	367.831	3462.662	2	<input type="checkbox"/>	
35	33	10.330	0.0948	10.235	378.066	3452.427	1	<input type="checkbox"/>	
36	34	11.583	0.0948	11.488	389.554	3440.939	2	<input type="checkbox"/>	
37	35	11.633	0.0948	11.538	401.093	3429.400	1	<input type="checkbox"/>	
38	36	11.645	0.0948	11.550	412.643	3417.850	2	<input type="checkbox"/>	
39	37	11.638	0.0948	11.543	424.186	3406.307	1	<input type="checkbox"/>	
40	38	11.641	0.0948	11.546	435.732	3394.761	2	<input type="checkbox"/>	
41	39	11.636	0.0948	11.541	447.273	3383.220	1	<input type="checkbox"/>	
42	40	11.642	0.0948	11.547	458.821	3371.672	2	<input type="checkbox"/>	
43	41	11.623	0.0948	11.528	470.349	3360.144	1	<input type="checkbox"/>	
44	42	11.627	0.0948	11.532	481.881	3348.612	2	<input type="checkbox"/>	
45	43	11.625	0.0948	11.530	493.411	3337.082	1	<input type="checkbox"/>	
46	44	11.634	0.0948	11.539	504.950	3325.543	2	<input type="checkbox"/>	
47	45	11.635	0.0948	11.540	516.491	3314.002	1	<input type="checkbox"/>	
48	46	11.635	0.0948	11.540	528.031	3302.462	2	<input type="checkbox"/>	
49	47	11.595	0.0948	11.500	539.531	3290.962	1	<input type="checkbox"/>	
50	48	11.642	0.0948	11.547	551.078	3279.415	2	<input type="checkbox"/>	
51	49	10.352	0.0948	10.257	561.335	3269.158	1	<input type="checkbox"/>	
52	PUP A	5.973	0.0948	5.878	567.214	3263.279		<input type="checkbox"/>	Marker Joint - Mid Lateral section (Mid = 3260m)
53	50	11.635	0.0948	11.540	578.754	3251.739	2	<input type="checkbox"/>	
54	51	11.637	0.0948	11.542	590.296	3240.197	1	<input type="checkbox"/>	
55	52	11.518	0.0948	11.423	601.719	3228.774	2	<input type="checkbox"/>	
56	53	11.637	0.0948	11.542	613.261	3217.232	1	<input type="checkbox"/>	
57	54	11.622	0.0948	11.527	624.789	3205.704	2	<input type="checkbox"/>	
58	55	11.627	0.0948	11.532	636.321	3194.172	1	<input type="checkbox"/>	
59	56	11.645	0.0948	11.550	647.871	3182.622	2	<input type="checkbox"/>	
60	57	11.635	0.0948	11.540	659.411	3171.082	1	<input type="checkbox"/>	
61	58	11.635	0.0948	11.540	670.951	3159.542	2	<input type="checkbox"/>	
62	59	11.635	0.0948	11.540	682.492	3148.001	1	<input type="checkbox"/>	
63	60	11.640	0.0948	11.545	694.037	3136.456	2	<input type="checkbox"/>	
64	61	11.635	0.0948	11.540	705.577	3124.916	1	<input type="checkbox"/>	
65	62	11.635	0.0948	11.540	717.117	3113.376	2	<input type="checkbox"/>	
66	63	11.605	0.0948	11.510	728.627	3101.866	1	<input type="checkbox"/>	
67	64	11.065	0.0948	10.970	739.598	3090.895	2	<input type="checkbox"/>	

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Marker Joint	2	5.963m	After Jt 95	5-1/2"	VA-XP-Q127	23ppf	12,970	13,650	15,020
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WELLBORE	
Drilled Total depth:	3,837.00 m
Casing shoe:	3,830.49 m
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68	65	11.635	0.0948	11.540	751.138	3079.355	1	<input type="checkbox"/>	
69	66	11.560	0.0948	11.465	762.603	3067.890	2	<input type="checkbox"/>	
70	67	11.636	0.0948	11.541	774.144	3056.349	1	<input type="checkbox"/>	
71	68	11.635	0.0948	11.540	785.684	3044.809	2	<input type="checkbox"/>	
72	69	11.626	0.0948	11.531	797.216	3033.277	1	<input type="checkbox"/>	
73	70	11.562	0.0948	11.467	808.683	3021.810	2	<input type="checkbox"/>	
74	71	11.626	0.0948	11.531	820.214	3010.279	1	<input type="checkbox"/>	
75	72	11.580	0.0948	11.485	831.699	2998.794	2	<input type="checkbox"/>	
76	73	11.200	0.0948	11.105	842.804	2987.689	1	<input type="checkbox"/>	
77	74	11.635	0.0948	11.540	854.345	2976.148	2	<input type="checkbox"/>	
78	75	11.637	0.0948	11.542	865.887	2964.606	1	<input type="checkbox"/>	
79	76	11.635	0.0948	11.540	877.427	2953.066	2	<input type="checkbox"/>	
80	77	11.625	0.0948	11.530	888.957	2941.536	1	<input type="checkbox"/>	
81	78	11.635	0.0948	11.540	900.497	2929.996	2	<input type="checkbox"/>	
82	79	10.675	0.0948	10.580	911.078	2919.415	1	<input type="checkbox"/>	
83	80	11.630	0.0948	11.535	922.613	2907.880	2	<input type="checkbox"/>	
84	81	11.622	0.0948	11.527	934.140	2896.353	1	<input type="checkbox"/>	
85	82	11.625	0.0948	11.530	945.670	2884.823	2	<input type="checkbox"/>	
86	83	11.624	0.0948	11.529	957.199	2873.294	1	<input type="checkbox"/>	
87	84	11.637	0.0948	11.542	968.742	2861.751	2	<input type="checkbox"/>	
88	85	11.637	0.0948	11.542	980.284	2850.209	1	<input type="checkbox"/>	
89	86	11.641	0.0948	11.546	991.830	2838.663	2	<input type="checkbox"/>	
90	87	11.636	0.9480	10.688	1002.518	2827.975	1	<input type="checkbox"/>	
91	88	11.635	0.0948	11.540	1014.058	2816.435	2	<input type="checkbox"/>	
92	89	11.642	0.0948	11.547	1025.605	2804.888	1	<input type="checkbox"/>	
93	90	11.638	0.0948	11.543	1037.149	2793.344	2	<input type="checkbox"/>	
94	91	11.627	0.0948	11.532	1048.681	2781.812	1	<input type="checkbox"/>	
95	92	11.632	0.0948	11.537	1060.218	2770.275	2	<input type="checkbox"/>	
96	93	11.088	0.0948	10.993	1071.211	2759.282	1	<input type="checkbox"/>	
97	94	10.805	0.0948	10.710	1081.921	2748.572	2	<input type="checkbox"/>	
98	95	11.625	0.0948	11.530	1093.452	2737.041	1	<input type="checkbox"/>	
99	PUP B	5.963	0.0948	5.868	1099.320	2731.173		<input type="checkbox"/>	Marker Joint - 50m past Heel 90° = 2735m
100	96	10.740	0.0948	10.645	1109.965	2720.528	2	<input type="checkbox"/>	

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Marker Joint	2	5.963m	After Jt 95	5-1/2"	VA-XP-Q127	23ppf	12,970	13,650	15,020
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WELLBORE	
Drilled Total depth:	3,837.00 m
Casing shoe:	3,830.49 m
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101	97	11.602	0.0948	11.507	1121.472	2709.021	1	<input type="checkbox"/>	
102	98	11.625	0.0948	11.530	1133.002	2697.491	2	<input type="checkbox"/>	
103	99	10.994	0.0948	10.899	1143.902	2686.591	1	<input type="checkbox"/>	Heel 90° (2685m)
104	100	10.771	0.0948	10.676	1154.578	2675.915	2	<input type="checkbox"/>	
105	101	10.965	0.0948	10.870	1165.448	2665.045	1	<input type="checkbox"/>	
106	102	10.640	0.0948	10.545	1175.993	2654.500	2	<input type="checkbox"/>	
107	103	10.443	0.0948	10.348	1186.341	2644.152	1	<input type="checkbox"/>	
108	104	10.782	0.0948	10.687	1197.029	2633.464	2	<input type="checkbox"/>	
109	105	10.935	0.0948	10.840	1207.869	2622.624	1	<input type="checkbox"/>	
110	106	10.770	0.0948	10.675	1218.544	2611.949	2	<input type="checkbox"/>	
111	107	11.010	0.0948	10.915	1229.459	2601.034	1	<input type="checkbox"/>	
112	108	11.633	0.0948	11.538	1240.997	2589.496	2	<input type="checkbox"/>	
113	109	11.635	0.0948	11.540	1252.538	2577.955	1	<input type="checkbox"/>	
114	110	11.628	0.0948	11.533	1264.071	2566.422	2	<input type="checkbox"/>	
115	111	11.115	0.0948	11.020	1275.091	2555.402	1	<input type="checkbox"/>	
116	112	11.634	0.0948	11.539	1286.630	2543.863	2	<input type="checkbox"/>	
117	113	11.630	0.0948	11.535	1298.165	2532.328	1	<input type="checkbox"/>	
118	114	10.736	0.0948	10.641	1308.807	2521.686	2	<input type="checkbox"/>	
119	115	11.635	0.0948	11.540	1320.347	2510.146	1	<input type="checkbox"/>	
120	116	11.634	0.0948	11.539	1331.886	2498.607	2	<input type="checkbox"/>	
121	117	10.825	0.0948	10.730	1342.616	2487.877	1	<input type="checkbox"/>	
122	118	11.639	0.0948	11.544	1354.160	2476.333	2	<input type="checkbox"/>	
123	119	11.634	0.0948	11.539	1365.700	2464.793	1	<input type="checkbox"/>	
124	120	11.640	0.0948	11.545	1377.245	2453.248	2	<input type="checkbox"/>	
125	121	10.551	0.0948	10.456	1387.701	2442.792	1	<input type="checkbox"/>	
126	122	10.935	0.0948	10.840	1398.541	2431.952	2	<input type="checkbox"/>	
127	123	11.635	0.0948	11.540	1410.081	2420.412	1	<input type="checkbox"/>	
128	124	11.574	0.0948	11.479	1421.561	2408.932	2	<input type="checkbox"/>	
129	125	11.012	0.0948	10.917	1432.478	2398.015	1	<input type="checkbox"/>	
130	126	11.629	0.0948	11.534	1444.012	2386.481	2	<input type="checkbox"/>	
131	127	11.625	0.0948	11.530	1455.542	2374.951	1	<input type="checkbox"/>	
132	128	11.628	0.0948	11.533	1467.075	2363.418	2	<input type="checkbox"/>	
133	129	11.632	0.0948	11.537	1478.613	2351.880	1	<input type="checkbox"/>	

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134	130	10.672	0.0948	10.577	1489.190	2341.303	2	<input type="checkbox"/>	
135	131	10.572	0.0948	10.477	1499.667	2330.826	1	<input type="checkbox"/>	
136	132	11.628	0.0948	11.533	1511.200	2319.293	2	<input type="checkbox"/>	
137	133	11.628	0.0948	11.533	1522.733	2307.760	1	<input type="checkbox"/>	
138	134	11.628	0.0948	11.533	1534.267	2296.226	2	<input type="checkbox"/>	
139	135	11.622	0.0948	11.527	1545.794	2284.699	1	<input type="checkbox"/>	
140	136	11.638	0.0948	11.543	1557.337	2273.156	2	<input type="checkbox"/>	
141	137	11.028	0.0948	10.933	1568.270	2262.223	1		
142	138	10.905	0.0948	10.810	1579.080	2251.413	2	<input type="checkbox"/>	
143	139	10.423	0.0948	10.328	1589.409	2241.084	1	<input type="checkbox"/>	
144	140	11.632	0.0948	11.537	1600.946	2229.547	2	<input type="checkbox"/>	
145	141	11.640	0.0948	11.545	1612.491	2218.002	1	<input type="checkbox"/>	
146	142	11.639	0.0948	11.544	1624.035	2206.458	2	<input type="checkbox"/>	
147	143	11.643	0.0948	11.548	1635.583	2194.910	1	<input type="checkbox"/>	
148	144	11.558	0.0948	11.463	1647.047	2183.446	2	<input type="checkbox"/>	
149	145	10.787	0.0948	10.692	1657.739	2172.754	1	<input type="checkbox"/>	
150	146	11.640	0.0948	11.545	1669.284	2161.209	2	<input type="checkbox"/>	
151	147	11.640	0.0948	11.545	1680.829	2149.664	1	<input type="checkbox"/>	
152	148	11.635	0.0948	11.540	1692.369	2138.124	2	<input type="checkbox"/>	
153	149	11.638	0.0948	11.543	1703.913	2126.580	1	<input type="checkbox"/>	
154	150	10.549	0.0948	10.454	1714.367	2116.126	2	<input type="checkbox"/>	
155	151	11.633	0.0948	11.538	1725.905	2104.588	1	<input type="checkbox"/>	
156	152	10.940	0.0948	10.845	1736.750	2093.743	1	<input type="checkbox"/>	
157	153	10.632	0.0948	10.537	1747.287	2083.206	1	<input type="checkbox"/>	
158	154	11.630	0.0948	11.535	1758.823	2071.670	1	<input type="checkbox"/>	
159	PUP C	5.962	0.0948	5.867	1764.690	2065.803		<input type="checkbox"/>	Marker Joint - KOP (2069m = 1.63° inc)
160	155	11.635	0.0948	11.540	1776.230	2054.263	1	<input type="checkbox"/>	
161	156	11.635	0.0948	11.540	1787.770	2042.723	1	<input type="checkbox"/>	
162	157	11.635	0.0948	11.540	1799.310	2031.183	1	<input type="checkbox"/>	
163	158	11.634	0.0948	11.539	1810.850	2019.643	1	<input type="checkbox"/>	
164	159	11.633	0.0948	11.538	1822.388	2008.105	1	<input type="checkbox"/>	
165	160	11.626	0.0948	11.531	1833.919	1996.574	1	<input type="checkbox"/>	
166	161	11.635	0.0948	11.540	1845.459	1985.034	1	<input type="checkbox"/>	
167	162	11.630	0.0948	11.535	1856.994	1973.499	1	<input type="checkbox"/>	

CASING TALLY

WELL NAME:	Amungee NW-3H
LIST BY: -	Maurice
CASING SIZE:	5-1/2"

DATE RAN:	14/10/2023
WSR :	Maurice / Hayden
CASING THREAD:	VAXplorer

Casing Burst	19,350 psi
Casing Collapse	18,800 psi
Casing Yield	895,000 lbs

ITEM		DEPTH		CASING		WEIGHT	MAKE UP TORQUE FT/Lbs		
FROM	TO	FROM	TO	SIZE	GRADE		MINIMUM	OPTIMUM	MAXIMUM
1	343	8.99	3830.69	5-1/2"	VA-XP-Q125	23ppf	12,970	13,650	15,020
Marker Joint	1	5.973m	After Jt 49	5-1/2"	VA-XP-Q126	23ppf	12,970	13,650	15,020
Marker Joint	2	5.963m	After Jt 95	5-1/2"	VA-XP-Q127	23ppf	12,970	13,650	15,020
Marker Joint	3	5.962m	After Jt 154	5-1/2"	VA-XP-Q128	23ppf	12,970	13,650	15,020

WELLBORE	
Drilled Total depth:	3,837.00 m
Casing shoe:	3,830.49 m
Rat hole	6.51 m
Casing Capacity:	0.0700 bbl/m
Annulus Capacity CSG:	0.1438 bbl/m
Annulus Capacity OH:	0.1338 bbl/m

ITEM No	Jt #	Box to Pin Length	Thread loss	Joint MU length	Cumm Length RIH	Depth f/- RT to top of Jt Landed out	CENTRALISER'S	DRILLER CHECK	COMMENTS
168	163	11.630	0.0948	11.535	1868.530	1961.963	1	<input type="checkbox"/>	
169	164	11.632	0.0948	11.537	1880.067	1950.426	1	<input type="checkbox"/>	
170	165	11.635	0.0948	11.540	1891.607	1938.886	1	<input type="checkbox"/>	
171	166	11.632	0.0948	11.537	1903.144	1927.349	1	<input type="checkbox"/>	
172	167	11.625	0.0948	11.530	1914.674	1915.819	1	<input type="checkbox"/>	
173	168	11.613	0.0948	11.518	1926.193	1904.300	1	<input type="checkbox"/>	
174	169	11.627	0.0948	11.532	1937.725	1892.768	1	<input type="checkbox"/>	
175	170	11.632	0.0948	11.537	1949.262	1881.231	1	<input type="checkbox"/>	
176	171	11.615	0.0948	11.520	1960.782	1869.711	1	<input type="checkbox"/>	
177	172	11.625	0.0948	11.530	1972.312	1858.181	1	<input type="checkbox"/>	
178	173	11.630	0.0948	11.535	1983.848	1846.645	1	<input type="checkbox"/>	
179	174	11.635	0.0948	11.540	1995.388	1835.105	1	<input type="checkbox"/>	
180	175	11.635	0.0948	11.540	2006.928	1823.565	1	<input type="checkbox"/>	
181	176	11.630	0.0948	11.535	2018.463	1812.030	1	<input type="checkbox"/>	
182	177	11.625	0.0948	11.530	2029.993	1800.500	1	<input type="checkbox"/>	
183	178	11.622	0.0948	11.527	2041.521	1788.972	1	<input type="checkbox"/>	
184	179	11.637	0.0948	11.542	2053.063	1777.430	1	<input type="checkbox"/>	
185	180	11.642	0.0948	11.547	2064.610	1765.883	1	<input type="checkbox"/>	
186	181	11.638	0.0948	11.543	2076.153	1754.340	1	<input type="checkbox"/>	
187	182	11.635	0.0948	11.540	2087.693	1742.800	1	<input type="checkbox"/>	
188	183	11.631	0.0948	11.536	2099.230	1731.263	1	<input type="checkbox"/>	
189	184	11.155	0.0948	11.060	2110.290	1720.203	1	<input type="checkbox"/>	
190	185	11.338	0.0948	11.243	2121.533	1708.960	1	<input type="checkbox"/>	
191	186	10.605	0.0948	10.510	2132.043	1698.450	1	<input type="checkbox"/>	
192	187	11.498	0.0948	11.403	2143.446	1687.047	1	<input type="checkbox"/>	
193	188	11.638	0.0948	11.543	2154.990	1675.503	1	<input type="checkbox"/>	
194	189	11.638	0.0948	11.543	2166.533	1663.960	1	<input type="checkbox"/>	
195	190	11.640	0.0948	11.545	2178.078	1652.415	1	<input type="checkbox"/>	
196	191	11.495	0.0948	11.400	2189.478	1641.015	1	<input type="checkbox"/>	
197	192	11.505	0.0948	11.410	2200.888	1629.605	1	<input type="checkbox"/>	
198	193	11.160	0.0948	11.065	2211.954	1618.539	1	<input type="checkbox"/>	
199	194	10.612	0.0948	10.517	2222.471	1608.022	1	<input type="checkbox"/>	
200	195	11.630	0.0948	11.535	2234.006	1596.487	1	<input type="checkbox"/>	
201	196	11.627	0.0948	11.532	2245.538	1584.955	1	<input type="checkbox"/>	

CASING TALLY

WELL NAME:	Amungee NW-3H
LIST BY: -	Maurice
CASING SIZE:	5-1/2"

DATE RAN:	14/10/2023
WSR :	Maurice / Hayden
CASING THREAD:	VAXplorer

Casing Burst	19,350 psi
Casing Collapse	18,800 psi
Casing Yield	895,000 lbs

ITEM		DEPTH		CASING			MAKE UP TORQUE FT/Lbs		
FROM	TO	FROM	TO	SIZE	GRADE	WEIGHT	MINIMUM	OPTIMUM	MAXIMUM
1	343	8.99	3830.69	5-1/2"	VA-XP-Q125	23ppf	12,970	13,650	15,020
Marker Joint	1	5.973m	After Jt 49	5-1/2"	VA-XP-Q126	23ppf	12,970	13,650	15,020
Marker Joint	2	5.963m	After Jt 95	5-1/2"	VA-XP-Q127	23ppf	12,970	13,650	15,020
Marker Joint	3	5.962m	After Jt 154	5-1/2"	VA-XP-Q128	23ppf	12,970	13,650	15,020

WELLBORE	
Drilled Total depth:	3,837.00 m
Casing shoe:	3,830.49 m
Rat hole	6.51 m
Casing Capacity:	0.0700 bbl/m
Annulus Capacity CSG:	0.1438 bbl/m
Annulus Capacity OH:	0.1338 bbl/m

ITEM No	Jt #	Box to Pin Length	Thread loss	Joint MU length	Cumm Length RIH	Depth f/- RT to top of Jt Landed out	CENTRALISER'S	DRILLER CHECK	COMMENTS
202	197	11.165	0.0948	11.070	2256.608	1573.885	1	<input type="checkbox"/>	
203	198	10.787	0.0948	10.692	2267.301	1563.192	1	<input type="checkbox"/>	
204	199	11.629	0.0948	11.534	2278.835	1551.658	1	<input type="checkbox"/>	
205	200	11.215	0.0948	11.120	2289.955	1540.538	1	<input type="checkbox"/>	
206	201	11.625	0.0948	11.530	2301.485	1529.008	1	<input type="checkbox"/>	
207	202	11.090	0.0948	10.995	2312.480	1518.013	1	<input type="checkbox"/>	
208	203	11.627	0.0948	11.532	2324.013	1506.480	1	<input type="checkbox"/>	
209	204	10.748	0.0948	10.653	2334.666	1495.827	1	<input type="checkbox"/>	
210	205	11.360	0.0948	11.265	2345.931	1484.562	1	<input type="checkbox"/>	
211	206	10.850	0.0948	10.755	2356.686	1473.807	1	<input type="checkbox"/>	
212	207	11.625	0.0948	11.530	2368.216	1462.277	1	<input type="checkbox"/>	
213	208	10.407	0.0948	10.312	2378.529	1451.964	1	<input type="checkbox"/>	
214	209	11.629	0.0948	11.534	2390.063	1440.430	1	<input type="checkbox"/>	
215	210	10.608	0.0948	10.513	2400.576	1429.917	1	<input type="checkbox"/>	
216	211	10.955	0.0948	10.860	2411.436	1419.057	1	<input type="checkbox"/>	
217	212	10.566	0.0948	10.471	2421.907	1408.586	1	<input type="checkbox"/>	
218	213	10.875	0.0948	10.780	2432.688	1397.805	1	<input type="checkbox"/>	
219	214	11.625	0.0948	11.530	2444.218	1386.275	1	<input type="checkbox"/>	
220	215	11.625	0.0948	11.530	2455.748	1374.745	1	<input type="checkbox"/>	
221	216	11.632	0.0948	11.537	2467.285	1363.208	1	<input type="checkbox"/>	
222	217	11.625	0.0948	11.530	2478.815	1351.678	1	<input type="checkbox"/>	
223	218	10.755	0.0948	10.660	2489.476	1341.017	1	<input type="checkbox"/>	
224	219	11.629	0.0948	11.534	2501.010	1329.483	1	<input type="checkbox"/>	
225	220	11.582	0.0948	11.487	2512.497	1317.996	1	<input type="checkbox"/>	
226	221	11.630	0.0948	11.535	2524.032	1306.461	1	<input type="checkbox"/>	
227	222	11.640	0.0948	11.545	2535.577	1294.916	1	<input type="checkbox"/>	
228	223	11.623	0.0948	11.528	2547.106	1283.387	1	<input type="checkbox"/>	
229	224	11.595	0.0948	11.500	2558.606	1271.887	1	<input type="checkbox"/>	
230	225	11.630	0.0948	11.535	2570.141	1260.352	1	<input type="checkbox"/>	
231	226	11.629	0.0948	11.534	2581.675	1248.818	1	<input type="checkbox"/>	
232	227	10.847	0.0948	10.752	2592.427	1238.066	1	<input type="checkbox"/>	
233	228	11.635	0.0948	11.540	2603.968	1226.525	1	<input type="checkbox"/>	
234	229	11.505	0.0948	11.410	2615.378	1215.115	1	<input type="checkbox"/>	
235	230	11.637	0.0948	11.542	2626.920	1203.573	1	<input type="checkbox"/>	

CASING TALLY

WELL NAME:	Amungee NW-3H
LIST BY: -	Maurice
CASING SIZE:	5-1/2"

DATE RAN:	14/10/2023
WSR :	Maurice / Hayden
CASING THREAD:	VAXplorer

Casing Burst	19,350 psi
Casing Collapse	18,800 psi
Casing Yield	895,000 lbs

ITEM		DEPTH		CASING		WEIGHT	MAKE UP TORQUE FT/Lbs		
FROM	TO	FROM	TO	SIZE	GRADE		MINIMUM	OPTIMUM	MAXIMUM
1	343	8.99	3830.69	5-1/2"	VA-XP-Q125	23ppf	12,970	13,650	15,020
Marker Joint	1	5.973m	After Jt 49	5-1/2"	VA-XP-Q126	23ppf	12,970	13,650	15,020
Marker Joint	2	5.963m	After Jt 95	5-1/2"	VA-XP-Q127	23ppf	12,970	13,650	15,020
Marker Joint	3	5.962m	After Jt 154	5-1/2"	VA-XP-Q128	23ppf	12,970	13,650	15,020

WELLBORE	
Drilled Total depth:	3,837.00 m
Casing shoe:	3,830.49 m
Rat hole	6.51 m
Casing Capacity:	0.0700 bbl/m
Annulus Capacity CSG:	0.1438 bbl/m
Annulus Capacity OH:	0.1338 bbl/m

ITEM No	Jt #	Box to Pin Length	Thread loss	Joint MU length	Cumm Length RIH	Depth f/- RT to top of Jt Landed out	CENTRALISER'S	DRILLER CHECK	COMMENTS
236	231	11.630	0.0948	11.535	2638.455	1192.038	1	<input type="checkbox"/>	
237	232	10.681	0.0948	10.586	2649.041	1181.452	1	<input type="checkbox"/>	
238	233	11.640	0.0948	11.545	2660.587	1169.906	1	<input type="checkbox"/>	
239	234	11.637	0.0948	11.542	2672.129	1158.364	1	<input type="checkbox"/>	
240	235	11.639	0.0948	11.544	2683.673	1146.820	1	<input type="checkbox"/>	
241	236	11.640	0.0948	11.545	2695.218	1135.275	1	<input type="checkbox"/>	
242	237	11.627	0.0948	11.532	2706.750	1123.743	1	<input type="checkbox"/>	
243	238	11.628	0.0948	11.533	2718.284	1112.209	1	<input type="checkbox"/>	
244	239	11.634	0.0948	11.539	2729.823	1100.670	1	<input type="checkbox"/>	
245	240	11.561	0.0948	11.466	2741.289	1089.204	1	<input type="checkbox"/>	
246	241	11.633	0.0948	11.538	2752.827	1077.666	1	<input type="checkbox"/>	
247	242	11.625	0.0948	11.530	2764.357	1066.136	1	<input type="checkbox"/>	
248	243	11.625	0.0948	11.530	2775.888	1054.605	1	<input type="checkbox"/>	
249	244	11.635	0.0948	11.540	2787.428	1043.065	1	<input type="checkbox"/>	
250	245	11.633	0.0948	11.538	2798.966	1031.527	1	<input type="checkbox"/>	
251	246	11.620	0.0948	11.525	2810.491	1020.002	1	<input type="checkbox"/>	
252	247	11.496	0.0948	11.401	2821.892	1008.601	1	<input type="checkbox"/>	
253	248	11.592	0.0948	11.497	2833.390	997.103	1	<input type="checkbox"/>	
254	249	10.755	0.0948	10.660	2844.050	986.443	1	<input type="checkbox"/>	
255	250	11.133	0.0948	11.038	2855.088	975.405	1	<input type="checkbox"/>	
256	251	11.603	0.0948	11.508	2866.596	963.897	1	<input type="checkbox"/>	
257	252	11.630	0.0948	11.535	2878.131	952.362	1	<input type="checkbox"/>	
258	253	11.015	0.0948	10.920	2889.052	941.441	1	<input type="checkbox"/>	
259	254	11.635	0.0948	11.540	2900.592	929.901	1	<input type="checkbox"/>	
260	255	11.638	0.0948	11.543	2912.135	918.358	1	<input type="checkbox"/>	
261	256	11.635	0.0948	11.540	2923.675	906.818	1	<input type="checkbox"/>	
262	257	10.813	0.0948	10.718	2934.393	896.100	1	<input type="checkbox"/>	
263	258	10.465	0.0948	10.370	2944.764	885.729	1	<input type="checkbox"/>	
264	259	11.640	0.0948	11.545	2956.309	874.184	1	<input type="checkbox"/>	
265	260	11.462	0.0948	11.367	2967.676	862.817	1	<input type="checkbox"/>	
266	261	11.638	0.0948	11.543	2979.219	851.274	1	<input type="checkbox"/>	
267	262	10.848	0.0948	10.753	2989.972	840.521	1	<input type="checkbox"/>	
268	263	11.244	0.0948	11.149	3001.122	829.371	1	<input type="checkbox"/>	
269	264	10.687	0.0948	10.592	3011.714	818.779	1	<input type="checkbox"/>	

CASING TALLY

WELL NAME:	Amungee NW-3H
LIST BY: -	Maurice
CASING SIZE:	5-1/2"

DATE RAN:	14/10/2023
WSR :	Maurice / Hayden
CASING THREAD:	VAXplorer

Casing Burst	19,350 psi
Casing Collapse	18,800 psi
Casing Yield	895,000 lbs

ITEM		DEPTH		CASING			MAKE UP TORQUE FT/Lbs		
FROM	TO	FROM	TO	SIZE	GRADE	WEIGHT	MINIMUM	OPTIMUM	MAXIMUM
1	343	8.99	3830.69	5-1/2"	VA-XP-Q125	23ppf	12,970	13,650	15,020
Marker Joint	1	5.973m	After Jt 49	5-1/2"	VA-XP-Q126	23ppf	12,970	13,650	15,020
Marker Joint	2	5.963m	After Jt 95	5-1/2"	VA-XP-Q127	23ppf	12,970	13,650	15,020
Marker Joint	3	5.962m	After Jt 154	5-1/2"	VA-XP-Q128	23ppf	12,970	13,650	15,020

WELLBORE	
Drilled Total depth:	3,837.00 m
Casing shoe:	3,830.49 m
Rat hole	6.51 m
Casing Capacity:	0.0700 bbl/m
Annulus Capacity CSG:	0.1438 bbl/m
Annulus Capacity OH:	0.1338 bbl/m

ITEM No	Jt #	Box to Pin Length	Thread loss	Joint MU length	Cumm Length RIH	Depth f/- RT to top of Jt Landed out	CENTRALISER'S	DRILLER CHECK	COMMENTS
270	265	11.181	0.0948	11.086	3022.800	807.693	1	<input type="checkbox"/>	
271	266	11.587	0.0948	11.492	3034.292	796.201	1	<input type="checkbox"/>	
272	267	11.593	0.0948	11.498	3045.790	784.703	1	<input type="checkbox"/>	
273	268	11.640	0.0948	11.545	3057.336	773.157	1	<input type="checkbox"/>	
274	269	11.639	0.0948	11.544	3068.880	761.613	1	<input type="checkbox"/>	
275	270	11.567	0.0948	11.472	3080.352	750.141	1	<input type="checkbox"/>	
276	271	11.643	0.0948	11.548	3091.900	738.593	1	<input type="checkbox"/>	
277	272	11.633	0.0948	11.538	3103.438	727.055	1	<input type="checkbox"/>	
278	273	11.638	0.0948	11.543	3114.982	715.511	1	<input type="checkbox"/>	
279	274	10.898	0.0948	10.803	3125.785	704.708	1	<input type="checkbox"/>	
280	275	11.637	0.0948	11.542	3137.327	693.166	1	<input type="checkbox"/>	
281	276	11.131	0.0948	11.036	3148.363	682.130	1	<input type="checkbox"/>	
282	277	11.637	0.0948	11.542	3159.905	670.588	1	<input type="checkbox"/>	
283	278	11.622	0.0948	11.527	3171.433	659.060	1	<input type="checkbox"/>	
284	279	11.635	0.0948	11.540	3182.973	647.520	1	<input type="checkbox"/>	
285	280	10.746	0.0948	10.651	3193.624	636.869	1	<input type="checkbox"/>	
286	281	11.635	0.0948	11.540	3205.164	625.329	1	<input type="checkbox"/>	
287	282	10.632	0.0948	10.537	3215.701	614.792	1	<input type="checkbox"/>	
288	283	11.635	0.0948	11.540	3227.242	603.251	1	<input type="checkbox"/>	
289	284	10.760	0.0948	10.665	3237.907	592.586	1	<input type="checkbox"/>	
290	285	11.632	0.0948	11.537	3249.444	581.049	1	<input type="checkbox"/>	
291	286	10.700	0.0948	10.605	3260.049	570.444	1	<input type="checkbox"/>	
292	287	11.636	0.0948	11.541	3271.590	558.903	1	<input type="checkbox"/>	
293	288	11.641	0.0948	11.546	3283.137	547.356	1	<input type="checkbox"/>	
294	289	11.635	0.0948	11.540	3294.677	535.816	1	<input type="checkbox"/>	
295	290	10.746	0.0948	10.651	3305.328	525.165	1	<input type="checkbox"/>	
296	291	11.634	0.0948	11.539	3316.867	513.626	1	<input type="checkbox"/>	
297	292	10.620	0.0948	10.525	3327.392	503.101	1	<input type="checkbox"/>	
298	293	11.538	0.0948	11.443	3338.836	491.657	1	<input type="checkbox"/>	
299	294	10.490	0.0948	10.395	3349.231	481.262	1	<input type="checkbox"/>	
300	295	11.645	0.0948	11.550	3360.781	469.712	1	<input type="checkbox"/>	
301	296	11.560	0.0948	11.465	3372.246	458.247	1	<input type="checkbox"/>	
302	297	11.637	0.0948	11.542	3383.788	446.705	1	<input type="checkbox"/>	
303	298	11.634	0.0948	11.539	3395.328	435.165	1	<input type="checkbox"/>	

CASING TALLY

WELL NAME:	Amungee NW-3H
LIST BY: -	Maurice
CASING SIZE:	5-1/2"

DATE RAN:	14/10/2023
WSR :	Maurice / Hayden
CASING THREAD:	VAXplorer

Casing Burst	19,350 psi
Casing Collapse	18,800 psi
Casing Yield	895,000 lbs

ITEM		DEPTH		CASING		WEIGHT	MAKE UP TORQUE FT/Lbs		
FROM	TO	FROM	TO	SIZE	GRADE		MINIMUM	OPTIMUM	MAXIMUM
1	343	8.99	3830.69	5-1/2"	VA-XP-Q125	23ppf	12,970	13,650	15,020
Marker Joint	1	5.973m	After Jt 49	5-1/2"	VA-XP-Q126	23ppf	12,970	13,650	15,020
Marker Joint	2	5.963m	After Jt 95	5-1/2"	VA-XP-Q127	23ppf	12,970	13,650	15,020
Marker Joint	3	5.962m	After Jt 154	5-1/2"	VA-XP-Q128	23ppf	12,970	13,650	15,020

WELLBORE	
Drilled Total depth:	3,837.00 m
Casing shoe:	3,830.49 m
Rat hole	6.51 m
Casing Capacity:	0.0700 bbl/m
Annulus Capacity CSG:	0.1438 bbl/m
Annulus Capacity OH:	0.1338 bbl/m

ITEM No	Jt #	Box to Pin Length	Thread loss	Joint MU length	Cumm Length RIH	Depth f/- RT to top of Jt Landed out	CENTRALISER'S	DRILLER CHECK	COMMENTS
304	299	10.605	0.0948	10.510	3405.838	424.655	1	<input type="checkbox"/>	
305	300	11.625	0.0948	11.530	3417.368	413.125	1	<input type="checkbox"/>	
306	301	11.623	0.0948	11.528	3428.896	401.597	1	<input type="checkbox"/>	
307	302	10.503	0.0948	10.408	3439.304	391.189	1	<input type="checkbox"/>	
308	303	11.632	0.0948	11.537	3450.842	379.651	1	<input type="checkbox"/>	
309	304	10.892	0.0948	10.797	3461.639	368.854	1	<input type="checkbox"/>	
310	305	11.042	0.0948	10.947	3472.586	357.907	1	<input type="checkbox"/>	
311	306	11.645	0.0948	11.550	3484.136	346.357	1	<input type="checkbox"/>	
312	307	11.451	0.0948	11.356	3495.492	335.001	1	<input type="checkbox"/>	
313	308	11.638	0.0948	11.543	3507.036	323.457	1	<input type="checkbox"/>	
314	309	11.630	0.0948	11.535	3518.571	311.922	1	<input type="checkbox"/>	
315	310	11.635	0.0948	11.540	3530.111	300.382	1	<input type="checkbox"/>	
316	311	11.622	0.0948	11.527	3541.638	288.855	1	<input type="checkbox"/>	
317	312	11.633	0.0948	11.538	3553.176	277.317	1	<input type="checkbox"/>	
318	313	11.633	0.0948	11.538	3564.715	265.778	1	<input type="checkbox"/>	
319	314	11.634	0.0948	11.539	3576.254	254.239	1	<input type="checkbox"/>	
320	315	11.455	0.0948	11.360	3587.614	242.879	1	<input type="checkbox"/>	
321	316	11.629	0.0948	11.534	3599.148	231.345	1	<input type="checkbox"/>	
322	317	11.630	0.0948	11.535	3610.683	219.810	1	<input type="checkbox"/>	
323	318	11.621	0.0948	11.526	3622.210	208.283	1	<input type="checkbox"/>	
324	319	11.623	0.0948	11.528	3633.738	196.755	1	<input type="checkbox"/>	
325	320	11.045	0.0948	10.950	3644.688	185.805	1	<input type="checkbox"/>	
326	321	11.450	0.0948	11.355	3656.043	174.450	1	<input type="checkbox"/>	
327	322	11.640	0.0948	11.545	3667.588	162.905	1	<input type="checkbox"/>	
328	323	10.557	0.0948	10.462	3678.051	152.442	1	<input type="checkbox"/>	
329	324	11.450	0.0948	11.355	3689.406	141.087	1	<input type="checkbox"/>	
330	325	11.630	0.0948	11.535	3700.941	129.552	1	<input type="checkbox"/>	
331	326	11.630	0.0948	11.535	3712.476	118.017	1	<input type="checkbox"/>	
332	327	11.622	0.0948	11.527	3724.003	106.490	1	<input type="checkbox"/>	
333	328	11.621	0.0948	11.526	3735.530	94.963	1	<input type="checkbox"/>	
334	329	11.629	0.0948	11.534	3747.064	83.429	1	<input type="checkbox"/>	
335	330	11.630	0.0948	11.535	3758.599	71.894	1	<input type="checkbox"/>	
336	331	11.630	0.0948	11.535	3770.134	60.359	1	<input type="checkbox"/>	
337	332	11.625	0.0948	11.530	3781.664	48.829	1	<input type="checkbox"/>	

CASING TALLY

WELL NAME:	Amungee NW-3H
LIST BY: -	Maurice
CASING SIZE:	5-1/2"

DATE RAN:	14/10/2023
WSR :	Maurice / Hayden
CASING THREAD:	VAXplorer

Casing Burst	19,350 psi
Casing Collapse	18,800 psi
Casing Yield	895,000 lbs

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ITEM No	Jt #	Box to Pin Length	Thread loss	Joint MU length	Cumm Length RIH	Depth f/- RT to top of Jt Landed out	CENTRALISER'S	DRILLER CHECK	COMMENTS
338	333	11.625	0.0948	11.530	3793.195	37.298	1	<input type="checkbox"/>	
339	334	11.626	0.0948	11.531	3804.726	25.767	1	<input type="checkbox"/>	
340	335	10.829	0.0948	10.734	3815.460	15.033	1	<input type="checkbox"/>	
341	PUP D	1.999	0.0948	1.904	3817.364	13.129		<input type="checkbox"/>	Pup Joint D
342	PUP E	3.993	0.0948	3.898	3821.262	9.231		<input type="checkbox"/>	Pup Joint E
343	HGR PUP	0.340	0.0948	0.245	3821.508	8.985		<input type="checkbox"/>	
344	CSG HGR	0.445	0.0000	0.445	3821.953	8.540		<input type="checkbox"/>	SN: SUP20343-3-04
345	RN TOOL	0.430	0.0000	0.430	3822.383	8.110		<input type="checkbox"/>	
346	5.5 LJ	8.635	0.0000	8.635	3831.018	-0.525		<input type="checkbox"/>	Stick up above RT = 0.525m